



[N] NOTICE OF TEMPORARY EMBARGO
ENBRIDGE PIPELINES INC.

IN CONNECTION WITH
ENBRIDGE ENERGY, LIMITED PARTNERSHIP
INTERNATIONAL JOINT RATE TARIFF

APPLYING ON
CRUDE PETROLEUM, CONDENSATES AND NATURAL GAS LIQUIDS
FROM
POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, AND MANITOBA,
TO
POINTS IN THE PROVINCE OF ONTARIO AND POINTS IN THE STATES OF ILLINOIS, INDIANA,
MICHIGAN, MINNESOTA, AND WISCONSIN
USING JOINT ROUTING AS DEPICTED ON PAGE **[W] 5-7** OF THIS TARIFF

The transportation rates listed in this tariff are subject to the Rules and Regulations published by:
Enbridge Pipelines Inc., National Energy Board (NEB) Tariffs Nos. 389, 417, and Canada Energy Regulator
(CER) No. 468 and reissues thereof, on file with the CER, for transportation within Canada.

Enbridge Energy, Limited Partnership FERC Tariff Nos. 41.17.0 and 42.5.0, and reissues thereof, for
transportation within the United States.

The rates listed in this tariff are payable in United States currency and are applicable on the international
movement of Crude Petroleum, Condensates and Natural Gas Liquids tendered to Enbridge Pipelines Inc.
at established receiving points in Canada for delivery to established receiving points in Canada for delivery
to established delivery points in the United States and Canada.

[N] Issued on one (1) day's notice under authority of 18 CFR 341.14. This tariff publication is conditionally
accepted subject to refund pending a 30-day review period

[N] This tariff places a temporary embargo on the Line 3 Replacement Surcharges for all delivery points due
to an updated estimate of the project completion date. Enbridge Energy, Limited Partnership anticipate this
temporary embargo will last for less than 30 days, or until the embargo is sooner canceled or extended.

[N] Filed in compliance with 18 CFR 341.3 (Form of Tariff).

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: September 13, 2021

EFFECTIVE: September 15, 2021

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TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate.

NATURAL GAS LIQUIDS (NGL) - A commodity having a maximum absolute vapor pressure of 1,250 kilopascals at 37.8°C and a density of up to but not including 600 kilograms per cubic meter (kg/m³) and a viscosity of up to but not including 0.4 square millimeters per second (mm²/s) will be classified as **Natural Gas Liquids**.

CONDENSATES (CND) – A commodity having a density from 600 kg/ m³ up to but not including 800 kg/ m³ and a viscosity of 0.4 mm²/s up to but not including 2 mm²/s will be classified as **Condensates**.

LIGHT CRUDE PETROLEUM (LIGHT) - A commodity having a density from 800 kg/m³ up to but not including 876 kg/m³ and a viscosity from 2 mm²/s up to but not including 20 mm²/s will be classified as **Light Crude Petroleum**.

MEDIUM CRUDE PETROLEUM (MEDIUM) - A commodity having a density from 876 kg/m³ up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Crude Petroleum**.

HEAVY CRUDE PETROLEUM (HEAVY) - A commodity having a density from 904 kg/m³ to 940 kg/m³ inclusive and a viscosity from 100 up to and including 350 mm²/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, as well as the Abandonment Surcharges, the Edmonton Transportation Surcharge, the Phase 1 Southern Access Expansion Surcharge, the Interim Lakehead Operational Tank Surcharge, the Line 78 (Line 62 Twin) Surcharge, the CTS Section 20.1 surcharge, the Non-Performance Penalty and the Interim Line 3 Replacement Surcharge. For further information on the applicable tankage charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s Interim CER Tariff No. **[W] 480 486**, Enbridge Pipelines Inc.'s Interim CER RT Tariff No. 21-1, and Enbridge Energy, Limited Partnership's FERC Tariff No. 43.40.0. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff No. **[W] 480 486**, and Enbridge Energy, Limited Partnership's FERC Tariff No. 41.17.0.

[E] All rates on this page are under a temporary embargo

**INTERNATIONAL JOINT TRANSPORTATION RATES FOR ENBRIDGE PIPELINES INC.
AND ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER						
From	To	Rate				
		NGL	CND	LIGHT	MEDIUM	HEAVY
Edmonton Terminal, Alberta	Clearbrook, Minnesota		19.8978	20.8197	21.8907	23.7670
	Superior, Wisconsin	22.6455	23.4776	24.4067	25.6953	27.9493
	Lockport, Illinois		32.5074	33.4534	35.2743	38.4644
	Mokena, Illinois		32.5074	33.4534	35.2743	38.4644
	Flanagan, Illinois		32.0459	32.9919	34.8128	38.0029
	Griffith, Indiana		32.5074	33.4534	35.2743	38.4644
	Stockbridge, Michigan		35.6116	36.5641	38.5809	42.1148
	Rapid River, Michigan	27.6248				
	Marysville, Michigan		35.6116	36.5641	38.5809	42.1148
	Corunna or Sarnia Terminal, Ontario	34.3580	36.0145	36.9758	39.0032	42.5487
	Westover, Ontario		38.1721	39.2773	41.4481	45.2451
	Nanticoke, Ontario		38.9911	40.1507	42.3760	46.2684
Hardisty Terminal, Alberta	Clearbrook, Minnesota			17.1061	18.0481	19.6990
	Superior, Wisconsin			20.6931	21.8527	23.8813
	Lockport, Illinois			29.7400	31.4319	34.3963
	Mokena, Illinois			29.7400	31.4319	34.3963
	Flanagan, Illinois			29.2785	30.9704	33.9348
	Griffith, Indiana			29.7400	31.4319	34.3963
	Stockbridge, Michigan			32.8505	34.7384	38.0467
	Rapid River, Michigan					
	Marysville, Michigan			32.8505	34.7384	38.0467
	Corunna or Sarnia Terminal, Ontario			33.2627	35.1610	38.4811
	Westover, Ontario			35.5639	37.6058	41.1772
	Nanticoke, Ontario			36.4369	38.5335	42.2003

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INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER						
From	To	Rate				
		NGL	CND	LIGHT	MEDIUM	HEAVY
Kerrobert Station, Saskatchewan	Clearbrook, Minnesota			14.7775		17.0137
	Superior, Wisconsin	16.9263		18.3645		21.1960
	Lockport, Illinois			27.4113		31.7111
	Mokena, Illinois			27.4113		31.7111
	Flanagan, Illinois			26.9498		31.2496
	Griffith, Indiana			27.4113		31.7111
	Stockbridge, Michigan			30.5219		35.3615
	Rapid River, Michigan	21.9057				
	Marysville, Michigan			30.5219		35.3615
	Corunna or Sarnia Terminal, Ontario	28.6389		30.9337		35.7956
	Westover, Ontario			33.2351		38.4918
	Nanticoke, Ontario			34.1084		39.5151
Regina Terminal, Saskatchewan	Clearbrook, Minnesota			10.6118		12.1329
	Superior, Wisconsin			14.1986		16.3152
	Lockport, Illinois			23.2455		26.8304
	Mokena, Illinois			23.2455		26.8304
	Flanagan, Illinois			22.7840		26.3689
	Griffith, Indiana			23.2455		26.8304
	Stockbridge, Michigan			26.3561		30.4810
	Rapid River, Michigan					
	Marysville, Michigan			26.3561		30.4810
	Corunna or Sarnia Terminal, Ontario			26.7678		30.9149
	Westover, Ontario			29.0692		33.6112
	Nanticoke, Ontario			29.9427		34.6343
Cromer Terminal, Manitoba	Clearbrook, Minnesota			7.6022	7.9669	8.6069
	Superior, Wisconsin	10.3110		11.1894	11.7716	12.7893
	Lockport, Illinois			20.2363	21.3505	23.3043
	Mokena, Illinois			20.2363	21.3505	23.3043
	Flanagan, Illinois			19.7748	20.8890	22.8428
	Griffith, Indiana			20.2363	21.3505	23.3043
	Stockbridge, Michigan			23.3469	24.6571	26.9547
	Rapid River, Michigan	15.2905				
	Marysville, Michigan			23.3469	24.6571	26.9547
	Corunna or Sarnia Terminal, Ontario	22.0236		23.7585	25.0793	27.3889
	Westover, Ontario			26.0598	27.5243	30.0852
	Nanticoke, Ontario			26.9333	28.4521	31.1084

[U] All rates on this table are brought forward unchanged from FERC No. 45.24.0 / CER No. 481

**INTERNATIONAL JOINT TRANSPORTATION RATES FOR ENBRIDGE PIPELINES INC.
AND ENBRIDGE ENERGY, LIMITED PARTNERSHIP**

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER						
From	To	Rate				
		NGL	CND	LIGHT	MEDIUM	HEAVY
Edmonton Terminal, Alberta	Clearbrook, Minnesota		16.9161	17.8380	18.9090	20.7853
	Superior, Wisconsin	19.0960	19.9281	20.8572	22.1458	24.3998
	Lockport, Illinois		27.5577	28.5037	30.3246	33.5147
	Mokena, Illinois		27.5577	28.5037	30.3246	33.5147
	Flanagan, Illinois		27.0962	28.0422	29.8631	33.0532
	Griffith, Indiana		27.5577	28.5037	30.3246	33.5147
	Stockbridge, Michigan		30.1480	31.1005	33.1173	36.6512
	Rapid River, Michigan	23.2970				
	Marysville, Michigan		30.1480	31.1005	33.1173	36.6512
	Corunna or Sarnia Terminal, Ontario	28.8721	30.5286	31.4899	33.5173	37.0628
	Westover, Ontario		32.3221	33.4273	35.5981	39.3951
	Nanticoke, Ontario		33.0029	34.1625	36.3878	40.2802
Hardisty Terminal, Alberta	Clearbrook, Minnesota			14.4511	15.3931	17.0440
	Superior, Wisconsin			17.4702	18.6298	20.6584
	Lockport, Illinois			25.1170	26.8089	29.7733
	Mokena, Illinois			25.1170	26.8089	29.7733
	Flanagan, Illinois			24.6555	26.3474	29.3118
	Griffith, Indiana			25.1170	26.8089	29.7733
	Stockbridge, Michigan			27.7137	29.6016	32.9099
	Rapid River, Michigan					
	Marysville, Michigan			27.7137	29.6016	32.9099
	Corunna or Sarnia Terminal, Ontario			28.1035	30.0018	33.3219
	Westover, Ontario			30.0406	32.0825	35.6539
	Nanticoke, Ontario			30.7755	32.8721	36.5389

[U] All rates on this table are brought forward unchanged from FERC No. 45.24.0 / CER No. 481

INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER						
From	To	Rate				
		NGL	CND	LIGHT	MEDIUM	HEAVY
Kerrobot Station, Saskatchewan	Clearbrook, Minnesota			12.7028		14.9390
	Superior, Wisconsin	14.2837		15.7219		18.5534
	Lockport, Illinois			23.3685		27.6683
	Mokena, Illinois			23.3685		27.6683
	Flanagan, Illinois			22.9070		27.2068
	Griffith, Indiana			23.3685		27.6683
	Stockbridge, Michigan			25.9653		30.8049
	Rapid River, Michigan	18.4848				
	Marysville, Michigan			25.9653		30.8049
	Corunna or Sarnia Terminal, Ontario	24.0599		26.3547		31.2166
	Westover, Ontario			28.2920		33.5487
	Nanticoke, Ontario			29.0271		34.4338
Regina Terminal, Saskatchewan	Clearbrook, Minnesota			9.1961		10.7172
	Superior, Wisconsin			12.2150		14.3316
	Lockport, Illinois			19.8617		23.4466
	Mokena, Illinois			19.8617		23.4466
	Flanagan, Illinois			19.4002		22.9851
	Griffith, Indiana			19.8617		23.4466
	Stockbridge, Michigan			22.4585		26.5834
	Rapid River, Michigan					
	Marysville, Michigan			22.4585		26.5834
	Corunna or Sarnia Terminal, Ontario			22.8478		26.9949
	Westover, Ontario			24.7851		29.3271
	Nanticoke, Ontario			25.5205		30.2121
Cromer Terminal, Manitoba	Clearbrook, Minnesota			6.6626	7.0273	7.6673
	Superior, Wisconsin	8.8035		9.6819	10.2641	11.2818
	Lockport, Illinois			17.3286	18.4428	20.3966
	Mokena, Illinois			17.3286	18.4428	20.3966
	Flanagan, Illinois			16.8671	17.9813	19.9351
	Griffith, Indiana			17.3286	18.4428	20.3966
	Stockbridge, Michigan			19.9254	21.2356	23.5332
	Rapid River, Michigan	13.0048				
	Marysville, Michigan			19.9254	21.2356	23.5332
	Corunna or Sarnia Terminal, Ontario	18.5797		20.3146	21.6354	23.9450
	Westover, Ontario			22.2518	23.7163	26.2772
	Nanticoke, Ontario			22.9872	24.5060	27.1623

Notes

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities. All movements to the United States incur a receipt terminalling Abandonment Surcharge. Movements to Corunna or Sarnia Terminal, Ontario and Nanticoke, Ontario incur both a receipt and delivery terminalling Abandonment Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls for all movements downstream of Superior, Wisconsin include a surcharge, which is not adjusted for distance or commodity type.
- d) **Interim Lakehead Operational Tank Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls for all movements downstream of Superior, Wisconsin include a surcharge, which is not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation tolls for all commodity movements into and east of Chicago include a surcharge, which is not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the transportation tolls include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Non-Performance Penalty:** The transportation tolls for all commodity movements include a surcredit for refund of collections under the Non-Performance Penalty, which is adjusted for distance only.
- h) **[U] Interim Line 3 Replacement Surcharge:** Pursuant to CTS Section 13.1(c), the transportation tolls for all commodity movements include a transmission surcharge which is adjusted for distance only.
- i) **[C] Line 3 Replacement Surcharges:** Pursuant to CER Toll Order TO-03-2021, the ~~transportation rates for all movements include a transmission surcharge, which is adjusted for distance only, and a receipt terminalling rate for all movement from Edmonton or Hardisty, Alberta. The L3R Surcharges include, if applicable, an ex-Gretna volume related transmission rate adjustments in accordance with Final IRS # 2013-02-A and Final IRS #2013-02-B.~~

JOINT ROUTING

Receipt Points in the provinces of Alberta, Saskatchewan, and Manitoba to delivery points in the province of Ontario and the states of Illinois, Indiana, Michigan, Minnesota and Wisconsin.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche, North Dakota to Clearbrook, Minnesota; Superior, Wisconsin; Flanagan, Lockport or Mokena, Illinois; Griffith, Indiana; Stockbridge or Rapid River, Michigan; or Marysville, Michigan, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Corunna or Sarnia Terminal, Ontario or Westover, Ontario or Nanticoke, Ontario

EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.17.0 Item 9 (h) and FERC No. 42.5.0 Item 10 (i).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10th of 1 percent of all hydrocarbons physically delivered at the designated Regular Delivery Point.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. 41.17.0 Item 7 (a) and FERC No. 42.5.0 Item 8 (c).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for the transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

SYMBOLS:

- [C] – Cancel
[E] – Rate Under Temporary Embargo
[N] – New
[W] – Change in wording only
[U] – Unchanged